

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2016
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	5,446	--	--	3,224	191	45	-107	8,604	410	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	1,886	-1	475	21	605	--	388	233	658	1,708
Pentanes Plus	241	-1	--	21	-54	--	96	80	2	30
Liquefied Petroleum Gases	1,645	--	475	--	659	--	292	153	656	1,678
Ethane/Ethylene	698	--	5	--	283	--	-105	--	--	1,091
Propane/Propylene	606	--	359	--	276	--	192	--	612	436
Normal Butane/Butylene	129	--	118	--	80	--	197	33	36	61
Isobutane/Isobutylene	212	--	-8	--	21	--	8	120	8	89
Other Liquids	--	118	--	594	-1,920	136	-65	-1,479	339	134
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons	--	118	--	37	147	102	-12	300	114	0
Hydrogen	--	--	--	--	--	132	--	132	--	0
Oxygenates (excluding Fuel Ethanol)	--	71	--	14	--	-15	-5	3	71	0
Renewable Fuels (including Fuel Ethanol)	--	47	--	23	147	-15	-7	165	43	0
Fuel Ethanol	--	27	--	--	153	12	3	147	42	0
Renewable Fuels Except Fuel Ethanol	--	20	--	23	-6	-27	-9	18	0	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	470	7	--	-15	258	100	134
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	87	-2,074	35	-39	-2,038	125	0
Reformulated	--	--	--	--	-531	159	-35	-337	0	0
Conventional	--	--	--	87	-1,542	-125	-4	-1,701	125	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,507	141	-1,760	-13	24	--	2,416	3,435
Finished Motor Gasoline	--	--	2,192	10	-246	-47	12	--	520	1,378
Reformulated	--	--	466	--	--	-195	--	--	--	271
Conventional	--	--	1,726	10	-246	148	12	--	520	1,107
Finished Aviation Gasoline	--	--	8	--	-15	--	0	--	--	-7
Kerosene-Type Jet Fuel	--	--	889	--	-534	--	-26	--	159	222
Kerosene	--	--	9	--	--	--	-5	--	14	1
Distillate Fuel Oil	--	--	2,750	15	-960	33	31	--	1,090	717
15 ppm sulfur and under	--	--	2,546	--	-892	33	14	--	956	718
Greater than 15 ppm to 500 ppm sulfur	--	--	86	--	-18	--	5	--	69	-6
Greater than 500 ppm sulfur	--	--	118	15	-50	--	13	--	66	4
Residual Fuel Oil ⁷	--	--	198	55	28	--	19	--	222	39
Less than 0.31 percent sulfur	--	--	27	--	--	--	-3	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	6	30	--	--	23	--	NA	NA
Greater than 1.00 percent sulfur	--	--	165	25	28	--	-1	--	NA	NA
Petrochemical Feedstocks	--	--	253	14	3	--	-15	--	--	284
Naphtha for Petro. Feed. Use	--	--	158	13	3	--	-14	--	--	188
Other Oils for Petro. Feed. Use	--	--	95	1	--	--	-1	--	--	96
Special Naphthas	--	--	32	7	-1	--	0	--	--	38
Lubricants	--	--	135	29	-18	--	16	--	52	79
Waxes	--	--	3	--	--	--	1	--	0	2
Petroleum Coke	--	--	519	11	--	--	5	--	349	176
Marketable	--	--	399	11	--	--	5	--	349	56
Catalyst	--	--	120	--	--	--	--	--	--	120
Asphalt and Road Oil	--	--	84	1	-16	--	-12	--	10	71
Still Gas	--	--	377	--	--	--	--	--	--	377
Miscellaneous Products	--	--	57	--	-1	--	-2	--	0	58
Total	7,332	117	7,982	3,979	-2,883	168	240	7,357	3,823	5,276

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.